



INDIANA UTILITY REGULATORY COMMISSION
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**VERIFIED JOINT PETITION OF PSI ENERGY, INC.,)
INDIANAPOLIS POWER & LIGHT COMPANY,)
NORTHERN INDIANA PUBLIC SERVICE)
COMPANY, AND VECTREN ENERGY DELIVERY)
OF INDIANA, INC. FOR APPROVAL OF CERTAIN)
CHANGES IN OPERATIONS THAT ARE LIKELY)
TO RESULT FROM THE MIDWEST INDEPENDENT)
TRANSMISSION SYSTEM OPERATOR, INC.,’S)
IMPLEMENTATION OF ENERGY MARKETS, AND)
FOR DETERMINATION OF THE MANNER AND)
TIMING OF RECOVERY COSTS RESULTING)
FROM THE MIDWEST INDEPENDENT)
TRANSMISSION SYSTEM OPERATOR, INC.S)
IMPLEMENTATION OF STANDARD MARKET)
DESIGN MECHANISMS, SUCH AS THE MIDWEST)
INDEPENDENT TRANSMISSION SYSTEM)
OPERATOR, INC.’S PROPOSED REAL-TIME AND)
DAY-AHEAD ENERGY MARKETS.)**

FILED

JUL 1 2 2005

**INDIANA UTILITY
REGULATORY COMMISSION**

CAUSE NO. 42685

You are hereby notified that on this date the Indiana Utility Regulatory Commission (“Commission”) has caused the following entry to be made:

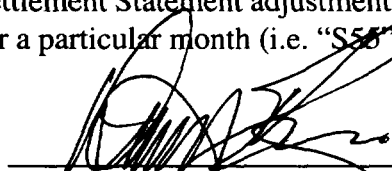
Pursuant to the terms of the Final Order issued in this Cause a Technical Workshop is currently scheduled for July 26, 2005 at 9:30 a.m. EST in Conference Center 32 of the Indiana Government Center South, Indianapolis, Indiana. As discussed in the Final Order, the purpose of the Technical Workshop is to allow the parties to work cooperatively in the development of forms/schedules for fuel cost proceedings. This process should include the discussion of the means to ensure the availability and access to the information necessary to audit the procurement of power under MISO Day 2 market operations, and to verify the charges and credits from participation in the MISO markets.

In order to facilitate the discussion and resolution of these issues during the Technical Workshop, the parties should be prepared to discuss the following issues:

1. The Joint Petitioners should be prepared to provide a thorough overview of the settling and invoicing process used by the Midwest ISO for the day-ahead energy market; the financial transmission rights market; and, the real-time energy market. The information presented should include, but not necessarily be limited to, the following:

- A. Representative Settlement Statements specific to an operating day should be presented along with a discussion of each charge/credit type and the underlying billing determinants used in the associated charge type calculations.
 - B. The market settlement timeline in which an operating day is initially settled 7 calendar days after the operating day, 14 days after, 55 days after, and 105 days after. The Joint Petitioners should also be prepared to discuss and review the process by which the companies verify the accuracy of the settlement input data and identify discrepancies.
 - C. Representative weekly net settlement invoices based on the charges and credits that result from the market settlement statements.
2. The parties should be prepared to participate in the development, to the greatest extent possible, of uniform FAC schedules to be used in fuel cost proceedings. As part of the development of these forms, the parties should focus in detail on changes to be made to account for the various MISO charges and credits.
3. The parties should be prepared to discuss the information and documentation that should be available for inspection (by the OUCC and others) to ensure that a thorough and appropriate review of the information can be conducted pursuant to I.C. 8-1-2-42(b).
4. The parties should be prepared to discuss the procedure for flow through to customers of the marginal energy losses surplus credit in the FAC and whether the flow back of the credit should be over one quarter or smoothed out over multiple quarters.
5. To the extent a company's own generation is used to serve its real-time load, the cost of energy to be recovered through the fuel clause should reflect the actual cost of fuel consumed in the utility's own generation units. The Joint Petitioners should indicate whether their participation in MISO Day 2 markets make documenting and auditing this process more difficult and, if so, the things that should be done to improve the situation.
6. The parties should be prepared to address the development of a uniform methodology to flow-through any MISO Market Settlement Statement adjustments posted after an FAC proceeding and include the actual cost for a particular month (i.e. "S55" and/or "S105" statements).

IT IS SO ORDERED.



David E. Ziegner, Commissioner



Scott R. Storms, Chief Administrative Law Judge

Date: July 12, 2005